क्र. सं.	जिला	गैर-विद्युतीकृत गांवों की संख्या
7.	बैतुल	20
8.	ग्वालियर	9
9.	दतिया	6
10.	मुरैना	71
11.	भिण्ड	11
12.	शिवपुरी	43
13.	गुना	100
14.	इंदौर	4
15.	धार	10
16.	झाबुआ	29
17.	खण्डवा	5
18.	खरगौन	138
19.	उज्जैन	0
20.	रतलाम	0
21.	मंदसौर	5
22.	शाजापुर	3
23.	देवास	7
24.	जबलपुर	125
25.	माण्डला	159
26.	नरसिंहपुर	9
27.	छिंदवाड़ा	14
28.	सिवोनी	69
29.	बालाघाट	108
30.	सागर	121
31.	दमोह	123
32.	रीवा	263
33.	सतना	164
34.	छतरपुर	19
35.	पन्ना	32
36.	टीकमगढ़	13
37.	सिद्दी	28
38.	शहडोल	173
39.	रायपुर	247
40.	दुर्ग	71
41.	राजनंदगांव	187
42.	बस्तर	726
43.	बिलासपुर	223
44.	सरगुजा	302
45.	रायगढ़	214
	जोड़ :	4222

Opposition to Privatisation of Power Projects

2025. SHRI S. M. KRISHNA: Will the PRIME MINISTER be pleased to state:

(a) whether Government's attention has been drawn to the newsitem capactioned "Power Engineers oppose privatisation" which appeared in the 'The Hindustan Times' dated the 23rd February, 1997, if so, Government's reaction thereto;

(b) the details of proposals for power projects in private sector received and those approved, State-wise during last three months, month-wise;

(c) whether it is a fact that World Bank loan of Rs. 5000 crores has been taken for privatisation of power sector; and

(d) if so, the terms and conditions of the loan?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (DR. S. VENUGOPALACHARI): (a) No news-item captioned "Power Engineers opposed privatisation" appeared in the Hindustan Times dated 23rd February, 1997.

(b) Details of the schemes for setting up power projects in the private sector, for which the detailed project reports have been received in the Central Electricity Authority (CEA) during the last three months for examination for accrod of techno-economic clearance, are given in the statement (*See* below). following private sector power projects have been techno-economically cleared by CEA during December 1996 to February 1997;

Sl. No.	Name of the Project/Capacity Proponent/State	Date of receipt in CEA	Dt. of techno-economic clearance of CEA
1.	Korba East TPS (2×535=1070 MW) (M/s Daewoo (India) Power Ltd. Madhya Pradesh	6/96	10.12.1996
2.	Maheshwar HEP (10×40=400 MW) (M/s Shree Maheshwar Hydel Power Corpon. Ltd.), Madhya Pradesh	6/96	09.12.1996

(c) No, Sir.

((d) Does not arise in view of reply to (c) above.

Statement

Sl. No.	Name of the project proponent/State	Installed capacity (MW)	Date of receipt of DPR in CEA
1.	Cheemeni CCPP (M/s BPL Power Projects), Kerala.	500	12/96
2.	Kannur CCGT Project (M/s Kannur Power Project Ltd.), Kerala	500	12/296
3.	Palakkad CCGT Project (Kerala) (M/s Palakkad Power Genereting Co.)	330	12/96
4.	Jawaharpur TPS (M/s Jawaharpur Power (India) Ltd.), Uttar Pradesh	800	12/96
5.	Jhabua CCGT (M/s Kedia Power Ltd.) Madhya Pradesh	330	1/97
6.	Kattupally CCPP (M/s GVK Generation Ltd.) Tamil Nadu	1000	1/97
7.	Patalganga CCGT (M/s Reliance Patalganga Power Pvt. Ltd.), Maharashtra	410	1/97
8.	Samalpatti DG Plant (M/s Samalpatti Power Co.) Tamil Nadu	100	2/97
9.	Vypeen CCGT St. I (M/s Siasin Energy Ltd.) Kerala	650	2/97
10.	Kasargod CCGT (M/s Kasargod Power Corpn. Ltd.) Kerala	468.77	2/97

Sl. No.	Name of the project proponent/State	Installed capacity (MW)	Date of receipt of DPR in CEA
11.	Vembar CCGT (M/s India Power Projects Ltd.) Tamil Nadu	2000	2/97
12.	Pithampur DG Plant (M/s Shapoorji Pallonji Power Co. Ltd.), Madhya Pradesh	120	2/97
13.	Raigarh TPS (M/s Jindal Power Ltd.) Madhya Pradesh	550	2/97
14.	Vemagiri CCPP (M/s Ispat Industries Ltd.) Andhra Pradesh	468	2/97

Capacity of Dabhol Power Project

2026. SHRI DIPANKER MUKHERJEE:
SHRI NILOTPAL BASU:

Will the PRIME MINISTER be pleased to refer to answer to Unstarred Question 2980 given in the Rajya Sabha on the 19th December, 1996 and state:

(a) the original ISO capacity of Dabhol Power Project;

(b) whether the capacity was specified for site condition;

(c) the permissible auxiliary consumption as per CEA norms; and

(d) the auxiliary consumption of original and renegotiated project?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (DR. S. VENUGOPALACHARI): (a) and (b) The original gross capacity of Dabhol Power Project as indicated by M/s. Dabhol Power Company Ltd. was 2249 MW at ISO condition. As against this, the net capacity at site was indicated as 2015 MW.

(c) The permissible auxiliary consumption as per CEA norms and also specified in the tariff notification dated 30.2.1992 is 3% for combined cycle power plants based on gas and naphtha.

(d) the auxiliary power consumption of original and renegotiated Dabhol TPP works out to about 2% after adjustment in deration of capacity at the site conditions.

Frequency Fluctuation in Different Grids

2027. SHRI DIPANKAR MUKHERJEE:
SHRI NILOTPAL BASU:

Will the PRIME MINISTER be pleased to state:

(a) the average percentage of time of the day during which the frequency remained above 50.5 HZ during 1995-96 and 1996-97, till December, 1996 in North, South, West and East Zone Grids;

(b) the energy lost on this account;

(c) the average percentage of time of the dav when frequency remained healthy i.e. 48.5 HZ to 50 HZ during 1994-95, 1995-96 and 1996-97 till December, 1996; and

(d) the average annual O & M expenditure of RLDCs during the same period?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (DR. S. VENUGOPALACHARI): (a) The average percentage of the time of the day during